

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	1,116,136	—	1,840,022	15,792	-624,230	32,603	2	2,315,112	3	0	742,649
Natural Gas Liquids and LRGs	405,393	146,194	38,719	—	6,141	25,622	—	68,712	6,115	495,998	78,932
Pentanes Plus	65,344	—	8,876	—	-3,885	2,696	—	24,963	(s)	42,676	6,374
Liquefied Petroleum Gases	340,049	146,194	29,843	—	10,026	22,926	—	43,749	6,115	453,322	72,558
Ethane/Ethylene	155,691	10,277	5,665	—	35,757	2,387	—	0	0	205,003	18,103
Propane/Propylene	113,960	108,957	15,847	—	-29,506	12,215	—	0	4,902	192,141	31,014
Normal Butane/Butylene	25,477	22,071	5,242	—	4,959	8,353	—	20,213	1,212	27,971	18,367
Isobutane/Isobutylene	44,921	4,889	3,089	—	-1,184	-29	—	23,536	0	28,208	5,074
Other Liquids	48,287	—	79,896	—	-30,369	4,940	—	107,870	10,952	-25,948	68,302
Other Hydrocarbons/Oxygenates	41,321	—	64	—	0	-113	—	35,449	6,049	0	4,923
Unfinished Oils	—	—	77,827	—	737	5,535	—	98,977	0	-25,948	48,822
Motor Gasoline Blend. Comp.	6,966	—	2,005	—	-31,106	-516	—	-26,522	4,903	0	14,497
Aviation Gasoline Blend. Comp.	—	—	0	—	0	34	—	-34	0	0	60
Finished Petroleum Products	-6,268	2,501,644	86,411	—	-1,278,301	4,616	—	—	150,902	1,147,968	133,903
Finished Motor Gasoline	-6,268	1,151,931	5,796	—	-740,597	1,137	—	—	32,705	377,019	47,455
Reformulated	—	207,360	5,276	—	-119,971	639	—	—	440	91,586	9,057
Oxygenated	6,981	1,002	0	—	-1,967	1	—	—	2	6,013	1
Other	-13,249	943,569	520	—	-618,659	497	—	—	32,263	279,420	38,397
Finished Aviation Gasoline	—	3,778	0	—	-1,775	63	—	—	0	1,940	494
Jet Fuel	—	255,521	347	—	-197,911	2,397	—	—	4,014	51,546	15,351
Naphtha-Type	—	6	338	—	0	0	—	—	225	119	1
Kerosene-Type	—	255,515	9	—	-197,911	2,397	—	—	3,789	51,427	15,350
Kerosene	—	12,295	0	—	-1,498	1,129	—	—	53	9,615	2,097
Distillate Fuel Oil	—	506,869	89	—	-303,927	-1,062	—	—	26,549	177,544	31,272
0.05 percent sulfur and under	—	325,579	89	—	-204,792	1,957	—	—	8,267	110,652	18,723
Greater than 0.05 percent sulfur ...	—	181,290	0	—	-99,135	-3,019	—	—	18,282	66,892	12,549
Residual Fuel Oil	—	117,192	4,800	—	-9,935	356	—	—	29,579	82,122	15,101
Petrochemical Feedstocks ^e	—	131,676	74,277	—	-2,023	638	—	—	0	203,292	3,479
Special Naphthas	—	12,383	650	—	-2,796	125	—	—	451	9,661	1,735
Lubricants	—	40,997	121	—	-9,695	659	—	—	4,748	26,016	7,656
Waxes	—	4,444	26	—	-9	117	—	—	347	3,997	589
Petroleum Coke	—	111,889	0	—	0	-533	—	—	52,113	60,309	3,561
Asphalt and Road Oil	—	43,260	271	—	-8,245	-420	—	—	338	35,368	3,836
Still Gas	—	98,205	0	—	0	0	—	—	0	98,205	0
Miscellaneous Products	—	11,204	34	—	110	10	—	—	4	11,334	1,277
Total	1,563,548	2,647,838	2,045,048	15,792	-1,926,759	67,781	2	2,491,694	167,973	1,618,018	1,023,786

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."